

Table S19. Summary statistics for natural gas – Kentucky, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	340	NA	NA	NA	NA
Gas Wells	14,557	19,256	18,698	18,246	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	94,665	93,091	95,907	R91,640	88,715
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	94,665	93,091	95,907	₽ 91,640	88,715
Repressuring	0	NA	NA	NA	NA
Vented and Flared	0	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	NA	NA	NA	NA
Marketed Production	94,665	93,091	95,907	r91,640	88,715
NGPL Production	6,443	6,471	6,076	5,215	5,390
Total Dry Production	88,221	86,619	89,831	R86,425	83,325
Supply (million cubic feet)					
Dry Production	88,221	86,619	89,831	R86,425	83,325
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,346,012	1,774,475	1,630,513	1,754,687	1,853,849
Withdrawals from Storage					
Underground Storage	82,045	75,114	62,694	76,731	81,503
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	29	52	51	65	51
Balancing Item	50,346	48,531	66,135	R45,705	42,780
Total Supply	1,566,654	1,984,791	1,849,224	R 1,963,612	2,061,508

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	229,983	255,434	270,958	R271,845	287,575
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,275,890	1,649,228	1,498,018	1,624,241	1,707,559
Additions to Storage	1,273,890	1,049,228	1,438,018	1,024,241	1,707,333
	60.792	80,129	90.247	67.536	66 272
Underground Storage	60,782		80,247	67,526	66,373
LNG Storage	0	0	0	0	0
Total Disposition	1,566,654	1,984,791	1,849,224	R1,963,612	2,061,508
Consumption (million cubic feet)					
Lease Fuel	€6.095	€4.801	€6,175	RE5,515	€5,339
Pipeline and Distribution Use	7.157	9,319	11,386	R5,486	7,383
Plant Fuel	280	278	178	137	198
Delivered to Consumers	200	410	1/0	13/	130
Residential	54,208	57,590	49,426	45,502	43,253
Commercial	37,422	39,967	35,435	33,520	32,796
Industrial	110,260	116,646	116,524	115,201	113,582
Vehicle Fuel	25	41	111	R126	146
Electric Power	14,536	26,793	51,723	₹66,359	84,878
Total Delivered to Consumers	216,451	241,037	253,219	R 260,708	274,656
Total Consumption	229,983	255,434	270,958	R 271,845	287,575
Delivered for the Account of Others					
(million cubic feet)					
Residential	2,060	2,148	1,812	1,409	1,267
Commercial	7,919	7,819	7,361	7.372	7,215
Industrial	90.102	96,496	97,172	7,372 R96,245	94,302
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Number of Consumers					
Residential	761,575	761,935	764,946	766,514	771,392
Commercial	85,999	85,630	85,961	R85,851	86,409
Industrial	1,767	2,008	1,980	R2,092	2,121
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	435	467	412	R390	380
Industrial	62,399	58,090	58,850	R55,067	53,551
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.47	5.16	3.96	3.35	3.92
Delivered to Consumers					
Residential	9.80	10.62	10.87	10.14	11.62
Commercial	8.32	9.06	8.75	7.89	9.06
Industrial	4.84	5.78	4.37	R3.84	4.46
		W	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.